MINUTES OF THE REGULAR MEETING OF
THE BOARD OF TRUSTEES OF
DOUGLAS COUNTY LAKE TAHOE SEWER AUTHORITY
January 19, 2022

CALL TO ORDER:

A Meeting of the Board of Trustees of the Douglas County Lake Tahoe Sewer Authority (DCLTSA) was duly convened at 9:30 a.m. on Wednesday, January 19, 2021 at the Wastewater Treatment Plant, Stateline, Douglas County, Nevada.

ROLL CALL:

Present were Trustees Wes Rice and Chuck Fagen. Trustees Darya Vogt and John McLaughlin were present via audio and video internet connection by which they could hear everyone at the meeting, and everyone could hear them. Trustee Gardner was absent. Trustee Rice agreed to act as Chairman of the meeting.

RECOGNITION OF OTHERS IN ATTENDANCE:

Also present were Authority Manager Rob Hopkins, Authority Controller Paula East-Janicki, Accountant Ying Johnson, Authority Engineer, Rob Anderson, and the Authority's legal counsel, Jim Cavilia.

PUBLIC COMMENT:

None.

APPROVAL OF AGENDA:

It was moved by Trustee Fagen, seconded by Trustee McLaughlin and carried unanimously, 4-0, that the agenda be approved and adopted as presented.

MINUTES OF PRIOR MEETING:

It was moved by Trustee Vogt, seconded by Trustee Fagen and carried unanimously, 4-0, that the minutes of the Meeting of the Board of Trustees of DCLTSA, dated November 17, 2021 be approved as presented.

Recognition and acknowledgment of the outstanding contributions and services of Bob Cook to the Douglas County Lake Tahoe Sewer Authority for more than ten years. As the Chairman, and often only member of the Authority's Special Projects Committee, Bob Cook consistently and tirelessly worked to ensure that the Authority fulfilled its mission of furnishing its customers with reliable and quality wastewater services in a manner which is safe, efficient, cost effective and environmentally sound.

Chairman Rice noted that he recently acknowledged the contributions of Bob Cook to all of Douglas County at a recent Douglas County Commission Meeting. Authority Manager, Rob Hopkins, stated that Mr. Cook would be missed at the Authority. Mr. Hopkins pointed out that Mr. Cook always had a smile on his face and never had a cross word. Mr. Hopkins described Mr. Cook as a true "public servant" and that the Authority would be "a little bit less" without him.

Authority Controller, Paula East-Janicki, described how Mr. Cook undertook so many tasks on behalf of the Authority, many of which were never known to the Board or the public. Ms. East-Janicki emphasized what a great relationship Mr. Cook had with Douglas County officials and how well he treated the staff at the Authority.

Chairman Rice stated that he had known Mr. Cook for more than thirty years and worked with his wife for more than fifteen years. Mr. Rice described Mr. Cook as the most selfless person he has known, explaining how Mr. Cook was the only person that the Douglas County Commission allowed to serve on more than one voluntary committee at a time. Chairman Rice explained how Mr. Cook received a kidney transplant many years ago and never complained. Finally, Chairman Rice described Mr. Cook as "one hell of a man."

Chairman Rice opened the floor to comment regarding the matter. There was no public comment.

MANAGER'S REPORT:

A. General Status Report

Authority Manager Rob Hopkins presented the Board with a written summary of various general matters related to the Authority and briefly summarized some items in the written report. The written report is incorporated in these minutes by this reference.

Mr. Hopkins reported that the Authority staff had successfully completed the 30-day start-up test of the new aeration system for Aeration Train #2 and that Aeration Train #1 was currently in the midst of its 30-day test.

Mr. Hopkins stated energy savings from the new aeration and headworks equipment will entitle the Authority to a modest energy conservation rebate from NV Energy.

Mr. Hopkins reported that Authority staff completed construction of a steel catwalk around the new headworks equipment and that completing the work in-house saved the Authority approximately $150,000.00.

With regard to the Treatment Plant Improvements Project, Mr. Hopkins indicated that staff was working with K.G. Walters to close-out remaining punch list items.

Mr. Hopkins stated that staff has been working with R.O. Anderson Engineering to complete and submit to the Nevada Division of Environmental Protection (NDEP) the 2021 Annual Discharge Monitoring Report and the 2021 Annual Biosolids report to the Environmental Protection Agency (EPA).

Mr. Hopkins reported that the 4th Quarter 2021 Discharge Monitoring Report has been submitted to and accepted by NDEP and EPA.

Chairman Rice opened the floor to public comment regarding the matter. There was no public comment.

ENGINEER'S REPORT:

A. General Projects Status Report

In addition to his participation in the Manager's Report, Authority Engineer, Rob Anderson, presented correspondence dated January 18, 2022, briefly summarizing various issues that R.O. Anderson Engineering has been involved with on behalf of the Authority. The January 18, 2022 correspondence is incorporated in these minutes by this reference.

Mr. Anderson reported that Annual Discharge Monitoring Reports for the treatment plant and land application are being completed and will be submitted to NDEP. Additionally, the Biosolids Monitoring Report to be submitted to the EPA is also being completed. When these are completed, Mr. Anderson indicated that his staff would move on to work on the annual flow report.

Mr. Anderson indicated that a change order was recently approved to modify the dates for completion of the Mechanical Building Roof Replacement. Mr. Anderson stated that the completion date was now set for April 30, 2022.

With regard to the ongoing metering reconciliation work, Mr. Anderson was pleased to report that overall, for the previous year there was only a 2.2% variance between the contributing districts' meters and the Authority's influent meter. Mr. Anderson indicated that he had very good confidence in the accuracy of the metering information now being collected.

Chairman Rice opened the floor to public comment regarding the matter. There was no further public comment.

AUTHORITY CONTROLLER'S REPORT:

A. General Status Report

Ms. East-Janicki provided the Board with a brief written report and indicated that operating expenses were almost 9% under budget through October. Ms. East-Janicki explained that salary costs have been down while employees were on sick leave but that she anticipates overtime costs going up as the result of a couple of recent retirements.

Ms. East-Janicki stated that she expected utility costs to begin coming in line with the budgeted amount over the next couple of months as flows decrease.

With regard to the State Revolving Fund (SRF) Loan, Ms. East-Janicki indicated that she had recently submitted a draw of approximately $745,000.00 to reimburse the Authority for construction expenses over the last three months.

Ms. East-Janicki reported that Authority accounts receivable were in good shape with only three liens outstanding.

Ms. East-Janicki indicated that over the next month she would be working with Authority Accountant, Ying Johnson, on the budget for the upcoming fiscal year and that the current high rate of inflation would have a significant impact on the budget. Ms. East-Janicki explained that some chemical costs of the Authority had increased by as much as 25%.

In response to an inquiry from Trustee Vogt, Ms. East-Janicki explained that the Authority uses oxygen for in-house welding projects.

Mr. Hopkins added that the amount of snowfall created a need for some overtime related to snow removal. Mr. Hopkins commended his staff for their willingness to come in early and stay late when necessary.

Chairman Rice opened the floor to public comment regarding the matter. There was no further public comment.

B. Investment Report

Ms. East-Janicki had a written summary of the Authority's investments available, showing a total of approximately $12 million invested with only three longer-term CDs remaining. Ms. East-Janicki reported that one of the three CDs would be maturing soon. The balance of the Authority's investments is entirely liquid.

Chairman Rice opened the floor to public comment regarding the matter. There was no public comment.

APPROVAL OF CLAIMS:

The claims along with the Authority's check register were provided to the Board. Chairman Rice indicated that he had signed off on the claims.

Chairman Rice opened the floor to public comment regarding the matter. There was no public comment.

Reports/updates from Board of Trustees concerning the areas or districts they represent

Chairman Rice announced that he would be running for re-election to the Douglas County Commission in 2022.

Trustee Fagen reported that Round Hill General Improvement District's new sewer meter had recently arrived and would be installed when the weather allows.

Trustee Vogt reported the Kingsbury General Improvement District recently had a report from its District Manager about the plans to use herbicide at the Tahoe Keys. Trustee Vogt explained that KGID is very concerned because of the possible impact to KGID's drinking water that comes from the Lake. Chairman Rice shared his agreement with KGID's concerns.

Trustee McLaughlin reported that work on the Tahoe South Events Center suffered some delays because of weather, COVID and staffing, but that it was projected that the TSEC would be complete in January 2023. Trustee Rice added that construction of the TSEC remains within budget.

PUBLIC COMMENT:

There was no further public comment.

ADJOURNMENT:

There being no further business, the meeting was adjourned at 10:45 a.m.

APPROVED

4891-8243-0479, v. 1

Meeting Date: January 19th, 2022

DOUGLAS COUNTY LAKE TAHOE SEWER AUTHORITY
Staff Report

Subject / Title:

Authority Manager's Monthly Report – December 2021 – January 2022
A. General Status Report

Staff Recommendation:

None. This is an informational item only.

Discussion/Report:

This item serves to afford the Authority General Manager the opportunity to update the DCLTSA Board of Trustees on select activities over the previous month(s).

1. DCLTSA has completed the 30-day start-up test of the new aeration system for Aeration Train # 2. The test of Train # 2 was successful, and Aeration Train # 1 was put online for its 30-day test on January 10, 2022. (Photo attached)

2. DCLTSA has completed work with NV Energy to determine if the new aeration and headworks equipment will save enough power to qualify for an energy conservation rebate. NV Energy has let DCLTSA know that we will qualify for a modest rebate, the amount of which is to be determined.

3. DCLTSA staff completed construction of a steel catwalk around the new Headworks Package equipment. Doing this work with in-house talent has allowed DCLTSA to realize a savings of at least $150,000. (Photo attached)

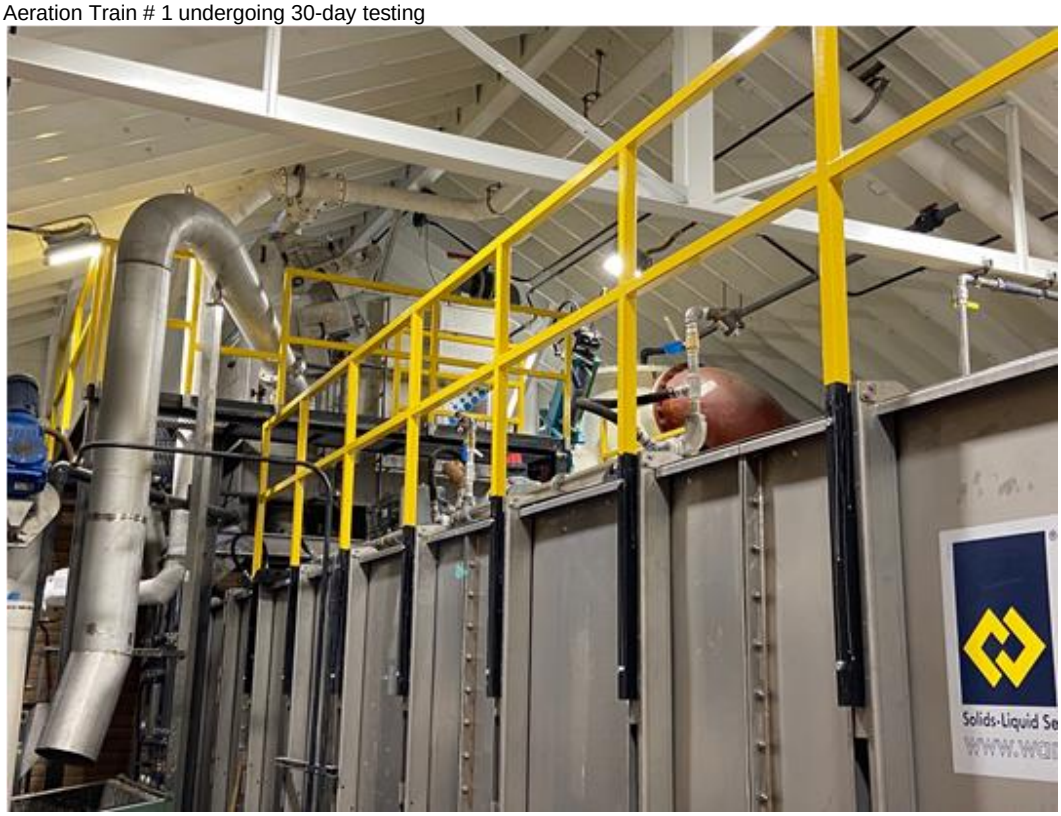
4. Staff continues to work with K.G. Walters and its sub-contractors as major construction of the Treatment Plant Improvements Project winds down. We continue to collaborate on closing out remaining punch-list items. K.G. Walters construction crew substantially demobilized in the month of January 2022.

5. DCLTSA staff has been working with DCLTSA engineer R.O. Anderson to complete and submit both the 2021 Annual Discharge Monitoring Report to the NDEP, and the 2021 Annual Biosolids Report to the EPA.

6. The 4th Quarter 2021 Discharge Monitoring Report has been submitted to and passed by the Nevada Division of Environmental Protection and the Environmental Protection Agency.



Aeration Train # 1 undergoing 30-day testing



Completed catwalk and handrails – east aspect

R|O|Anderson

January 18, 2022

Via E-mail

Board of Directors
DOUGLAS COUNTY LAKE TAHOE SEWER AUTHORITY
P.O. Box 578
Zephyr Cove, NV 89448

Authority Engineer's Monthly Report – January 2022

Dear Members of the Board:

The following report presents a summary of activities undertaken on behalf of the Sewer Authority since our last meeting together on November 17, 2021. During this period, we provided general engineering support and project review services on various projects as assigned. The following paragraphs provide a brief description of these efforts and progress related to each specific task.

General Engineering Services: R.O. Anderson Engineering, Inc. (ROA) assisted and participated with Authority personnel on engineering-related assignments on an as-requested basis. A brief summary of each follows.

- Annual Reports: We are working to complete the efforts required to verify and assemble the annual Discharge Monitoring Reports (DMR) required for the Treatment Plant and Park Ranch land application and reuse. These reports will be submitted in advance of NDEP's deadline (January 28. We have also initiated our efforts on the biosolids monitoring report that is due to EPA on February 19th. We have also assimilated the data required for the Annual Flow Report. We expect to complete a draft of the flow report for discussion with DCLTSA staff in mid- to late February.

- 2021 Mechanical Building Roof Replacement: The change order request to modify the dates of the contract to was finalized and has been executed by Sierra Coast Roofing. The substantial completion date of Phase 1 is now the same completion date as Phase 2, which was set by Addendum No. 1 to be April 30, 2022.

Metering Reconciliation (Jan 2021 – December 2021): We received the summary of daily flow data from Ms. East-Janicki on January 5th. Overall, the data looks to be very good and, for the year, the combination of influent flows from the contributing districts as measured at their respective meters is 2.2% higher than the total flows measured at the plant's influent meter. Based on the raw data, and subject to further review and

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any needed adjustments, through December 31st, the preliminary percentage of flow contribution from the contributing districts was:

a.	Elk Point Sewer District:	1.4%
b.	Round Hill General Improvement District:	12.1%
c.	Tahoe Douglas District:	20.3%
d.	Kingsbury General Improvement District:	22.6%

The remainder of the flow (45.9%) is attributable to the commercial core area and other areas served directly by DCLTSA.

We are working to evaluate this flow data more fully and, in anticipation of the annual flow report, will present a more detailed analysis at the Board's February meeting.

I will be present during the Board meeting and available then to review this information in greater detail, as well as address any specific questions or concerns Board members might have relative to these subjects. Thank you for your continued confidence and the opportunity to provide these services.

Yours faithfully,

R.O. ANDERSON ENGINEERING, INC.

Robert O. Anderson, PE, WRS, CFM
Principal Engineer

cc: Jim Cavilia, Esq.
Paula East-Janicki
Rob Hopkins

AUTHORITY CONTROLLER'S

GENERAL STATUS REPORT

JANUARY 19, 2022

- There's a spreadsheet in the board packet that shows November's operating expenses are almost 9% under budget.
    - As I indicated in November, Employee Salaries and Benefits are down, because during the time employees had COVID, they utilized sick time. As the longer-term leave benefits are paid out, the salaries category decreases. We have also had two long-time employees retire. We will be replacing one of them at the end of January but, in the meantime, it is expected that the Overtime category will continue to exceed budget.
    - We anticipate the Utility category will come into line with the budget over the next couple of months, as flows have greatly decreased. However, with all the new equipment, that is still an unknown.
- I prepared and submitted another draw on the State Revolving Fund (SRF) Loan for approximately $754,000 to reimburse the Authority for construction expenses paid over the past 3 months. That draw has been approved by NDEP, but not yet funded by the Treasurer's office.
- Prior to sending out the third quarter bills on January 4, we actually had a credit balance of $25,000 on our In-Authority receivables because so many customers pay their bills ahead of time. In the past month, I released one lien after payment of $4,400 in past due amounts, so there are only 3 liens outstanding.

- Over the next month, Ying and I will begin working on the budget for the next fiscal year. The rate of inflation has increased since November, and that will surely impact next year's costs. According to the Consumer Price Index, the overall cost of living has increased more than 9% from December 2021 to December 2022. We have recently seen as much as 25% price increases in the cost of chemicals and some things like oxygen for welding are unavailable at any cost.

Investment Report

We still have a little more than $12 million invested in liquid Wells Fargo and Local Government Investment Pool (LGIP) accounts and longer- term laddered CD's. Only $735,000 of that amount is tied up in CD's. The rest of the investments are entirely liquid.

Claims and Check Register

The check register and wires since the last meeting are in the Board packet. The check register includes those payments made between the date of the last Board packet and the Board meeting. If there are no questions, I will ask the Board Treasurer to sign them and return them to me for our records.

DOUGLAS COUNTY LAKE TAHOE SEWER AUTHORITY

NOVEMBER 2021-2022 BUDGET VS. ACTUAL

		NOVEMBER	Budgeted	Variance	Comments
Salaries	401.11	$ 494,779.28	$ 533,139.58	$ 38,360.30	
OT/Callback	403.11	$ 13,106.79	$ 7,997.08	$ (5,109.71)	Project participation
Holiday	405.11	$ 8,197.03	$ 6,586.25	$ (1,610.78)	6 Holidays of 11
NTD	407.11	$ -	$ -	$ -	
Longevity	409.11	$ 1,525.00	$ 1,785.42	$ 260.42	Paid Yearly - Dec or Retirement
Stand-By Pay	408.11	$ 6,612.15	$ 6,651.67	$ 39.52	
Health Insurance	413.11	$ 127,383.09	$ 130,314.17	$ 2,931.08	
State Retirement (PERS)	414/415.11	$ 141,900.94	$ 161,119.17	$ 19,218.23	
SIIS (Workers Comp)	417.11	$ 8,665.00	$ 19,932.08	$ 11,267.08	Smaller Increase than Expected
Medicare Tax	418.11	$ 8,242.43	$ 8,064.17	$ (178.26)	
Unemployment Insurance	419.11	$ 45.00	$ 9,966.67	$ 9,921.67	Annual EMRB Fee
Contract Svcs	496.11	$ -	$ -	$ -	
OPEB Expense	420.11	$ 12,025.47	$ 20,833.33	$ 8,807.87	Estimate
Salaries/Benefits		**$ 822,482.18**	**$ 906,389.58**	**$ 83,907.41**	
Electric Power	421.11/.14	$ 99,652.88	$ 96,145.83	$ (3,507.05)	
Electric Power - BPS	421.12	$ 5,566.40	$ 4,583.33	$ (983.07)	
Electric Power - MPS	421.13	$ 24,795.63	$ 22,708.33	$ (2,087.30)	

NOVEMBER 2021-2022 BUDGET VS. ACTUAL

		NOVEMBER	Budgeted	Variance	Comments
Natural Gas	423.11	$ 2,603.38	$ 4,166.67	$ 1,563.29	Lowest Use Time of Year
Natural Gas - BPS	423.12	$ 261.25	$ 375.00	$ 113.75	"
Natural Gas - MPS	423.13	$ 151.34	$ 152.08	$ 0.74	
Water	425.11	$ 5,534.76	$ 5,166.67	$ (368.09)	Under-Budgeted
Water - BPS	425.12	$ 1,912.33	$ 1,250.00	$ (662.33)	"
Water - MPS	425.13	$ 7,870.42	$ 4,208.33	$ (3,662.09)	"
Solid Waste Removal	483.11	$ 2,217.32	$ 1,939.58	$ (277.74)	
Utilities		**$ 150,565.71**	**$ 140,695.83**	**$ (9,869.88)**	
Chemicals	470.11	$ 29,794.08	$ 27,916.67	$ (1,877.41)	Polymer & Chlorine price increases
Lab Supplies	471.11	$ 2,194.96	$ 1,145.83	$ (1,049.13)	Extra tests for process change
Supplies		$ -	$ -	$ -	
Chemicals/Supplies		**$ 31,989.04**	**$ 29,062.50**	**$ (2,926.54)**	
Legal Services	460.11	$ 8,258.50	$ 16,666.67	$ 8,408.17	
Accounting	462.11	$ 53,079.89	$ 23,062.50	$ (30,017.39)	
Legal/Accounting		**$ 61,338.39**	**$ 39,729.17**	**$ (21,609.22)**	

NOVEMBER 2021-2022 BUDGET VS. ACTUAL

		NOVEMBER	Budgeted	Variance	Comments
Engineering	450.11	$ 9,391.50	$ 25,000.00	$ 15,608.50	
Engineering - BPS		$ -	$ -	$ -	
Engineering - MPS		$ -	$ -	$ -	
Engineering - In-District		$ -	$ -	$ -	
Consulting	458.11	$ 11,500.00	$ 14,166.67	$ 2,666.67	
Engineering/Consulting		**$ 20,891.50**	**$ 39,166.67**	**$ 18,275.17**	
Maintenance Export Line	430.11	$ -	$ 8,125.00	$ 8,125.00	
Maintenance Collection System	430.19	$ 26,250.00	$ 29,375.00	$ 3,125.00	
Repairs Collection System	431.19	$ -	$ 625.00	$ 625.00	
Computer Maintenance/Supplies	431/432.11	$ -	$ 2,083.33	$ 2,083.33	
Annual Software Licenses	433.11	$ 4,732.72	$ 10,208.33	$ 5,475.61	
SCADA Support	434.11	$ 1,897.60	$ 7,500.00	$ 5,602.40	
Repairs - Vehicles	436.11	$ 1,589.99	$ 4,187.50	$ 2,597.51	
Repairs - Mechanical	440.11	$ 8,641.93	$ 18,750.00	$ 10,108.07	
Repairs - Mechanical BPS	440.12	$ 2,102.70	$ 2,916.67	$ 813.97	
Repairs - Mechanical MPS	440.13	$ 291.59	$ 4,583.33	$ 4,291.74	
Emergency Repairs	440.3	$ -	$ -	$ -	
Repairs Bldg & Grounds	441.11	$ 1,904.47	$ 3,250.00	$ 1,345.53	

NOVEMBER 2021-2022 BUDGET VS. ACTUAL

		NOVEMBER	Budgeted	Variance	Comments
Repairs Bldg & Grounds - BPS	441.12	$ -	$ 416.67	$ 416.67	
Repairs Bldg & Grounds - MPS	441.13	$ -	$ -	$ -	
Repairs Heating	442.11	$ -	$ 343.75	$ 343.75	
Repairs Heating	442.12	$ -	$ 416.67	$ 416.67	
Repairs Heating	442.13	$ -	$ -	$ -	
Repairs Electrical	443.11	$ 3,472.99	$ 697.92	$ (2,775.07)	Related to Plant Upgrades Project
Repairs Electrical	443.12	$ -	$ 416.67	$ 416.67	
Repairs Electrical	443.13	$ -	$ 208.33	$ 208.33	
Repairs Instruments	444.11	$ 8,766.00	$ 4,166.67	$ (4,599.33)	Smart Cover Annual Agreement
Equipment Rental	447.11	$ 1,772.18	$ 1,250.00	$ (522.18)	Fuel Tank Rental Caldor Fire
Maintenance Supplies	449.11	$ 5,142.93	$ 2,125.00	$ (3,017.93)	Materials for In-House Projects
Safety Equipment	487.11	$ 2,270.22	$ 3,333.33	$ 1,063.11	
Odor Control System Maintenance	491.11	$ -	$ 7,916.67	$ 7,916.67	
Repairs/Maintenance		**$ 68,835.32**	**$ 112,895.83**	**$ 44,060.51**	
Casualty Insurance	466.11	$ 36,433.45	$ 42,000.00	$ 5,566.55	Smaller Increase than expected
Pollution Liability Insurance	468.11	$ -	$ -	$ -	
Insurance		**$ 36,433.45**	**$ 42,000.00**	**$ 5,566.55**	

NOVEMBER 2021-2022 BUDGET VS. ACTUAL

		NOVEMBER	Budgeted	Variance	Comments
Telephone	427.11	$ 7,530.52	$ 8,541.67	$ 1,011.15	
Telephone	427.12	$ 167.50	$ 479.17	$ 311.67	
Telephone	427.13	$ -	$ -	$ -	
Small Tools & Equipment	435.11	$ 4,069.52	$ 3,343.75	$ (725.77)	In-House Projects
Laundry and Linen	482.11	$ 1,404.51	$ 1,458.33	$ 53.82	
Forest Svc. Fee	484.11	$ 870.48	$ 500.00	$ (370.48)	3 year fee
Training, Dues & Subscriptions	485.11	$ 275.00	$ 2,083.33	$ 1,808.33	
Office Expenses	486.11	$ 3,461.22	$ 5,000.00	$ 1,538.78	
Travel	488.11	$ -	$ -	$ -	
Sample Testing	490.11	$ 15,850.00	$ 19,052.08	$ 3,202.08	
Operating Lease	494.11	$ -	$ -	$ -	
Biosolids Disposal	493.11	$ 21,339.74	$ 23,604.17	$ 2,264.43	
Underground Service Alert	495.11	$ 397.26	$ 208.33	$ (188.93)	Ann. Membership Fee
Permit Fees	497.11	$ 8,828.00	$ 5,520.83	$ (3,307.17)	Most Paid at Beginning of Year
Misc Exp and Bank Fees	499.11/480.1:	$ 3,820.22	$ 4,458.33	$ 638.11	
Other Operating Expenses		**$ 68,013.97**	**$ 74,250.00**	**$ 6,236.03**	

NOVEMBER 2021-2022 BUDGET VS. ACTUAL

		NOVEMBER	Budgeted	Variance	Comments
Fuels and Lubricants	476.11	$ 8,932.45	$ 9,525.00	$ 592.55	
Fuels & Lubricants		**$ 8,932.45**	**$ 9,525.00**	**$ 592.55**	
Total Operating Expenses Thru November		**$ 1,269,482.01**	**$ 1,393,714.58**	**$ 124,232.58**	
				8.91%	

Douglas County Lake Tahoe Sewer Auth.

AP Check Register (Current by Bank)

Check Dates: 11/17/2021 to 1/19/2022

Check No.	Date	Status*		Vendor ID	Payee Name	Amount
BANK ID: WFCHK - WELLS FARGO CHECKING						**101.1000**
10650	11/30/21	V	11/30/21	ONETIM	Test Alignment Chk: 10650	
10651	11/30/21	P		ABBA	ABBA PUMP PARTS & SVC	$10,413.00
10652	11/30/21	P		BE15	BENTLY FAMILY LTD PARTNERSHIP	$968.38
10653	11/30/21	P		BURNS	BURNS MACHINERY, INC.	$4,116.12
10654	11/30/21	P		CEN01	CENTRISYS CORPORATION	$35,918.00
10655	11/30/21	P		CH15	CHARTER COMMUNICATIONS	$37.01
10656	11/30/21	P		CORE	CORE UTILITIES, INC.	$500.00
10657	11/30/21	P		FASTEN	FASTENAL COMPANY	$84.81
10658	11/30/21	P		FR01	FRONTIER	$152.62
10659	11/30/21	P		GR13	GRAINGER	$455.90
10660	11/30/21	P		HDR01	HDR, ENGINEERING, INC.	$8,381.30
10661	11/30/21	P		HOMETO	HOMETOWN HEALTH	$18,888.95
10662	11/30/21	P		HOPKIN	HOPKINS TECHNICAL PRODUCTS	$3,402.87
10663	11/30/21	P		SIERRA	DBA SIERRA OFFICE SOLUTIONS	$87.54
10664	11/30/21	P		BOU11	BOULDER EXTERMINATORS, INC	$150.00
10665	11/30/21	P		KGW	K.G. WALTERS CONSTRUCTION CO.	$269,307.33
10666	11/30/21	P		LA12	LAWSON PRODUCTS, INC.	$838.40
10667	11/30/21	P		LIBERT	LIBERTY UTILITIES	$40.39
10668	11/30/21	P		REGOLI	MARK REGOLI	$1,600.37
10669	11/30/21	P		MET11	METLIFE - GROUP BENEFITS	$2,136.25
10670	11/30/21	P		PDMSTE	PDM STEEL SVC. CENTERS, INC.	$909.44
10671	11/30/21	P		RO12	ROUND HILL GENERAL IMP. DIST.	$1,625.90
10672	11/30/21	P		SIL4	SILVER STATE ANALYTICAL LAB	$381.00
10673	11/30/21	P		ST09	STANDARD INSURANCE COMPANY	$578.98
10674	11/30/21	P		SU13	SUMMIT PLUMBING CO., LLC	$4,725.00
10675	11/30/21	P		UNITED	UNITED RENTALS (NORTH AMERICA)	$2,050.45
10676	11/30/21	P		USFOR	US FOREST SERVICE	$1,234.32
10677	11/30/21	P		US12	USABLUEBOOK	$743.84
10678	11/30/21	P		VI12	VISION SERVICE PLAN - (AT)	$302.52
10679	11/30/21	P		WE12	Western Envir. Testing Lab	$1,624.00
10680	11/30/21	P		WE18	WESTERN NEVADA SUPPLY CO.	$4,873.15
10681	12/15/21	P		AL17	ALHAMBRA	$28.10
10682	12/15/21	P		AL01	ALLISON, MACKENZIE, Pavlakis	$1,710.00
10683	12/15/21	P		ARC01	ARCTIC ELECTRICIANS	$6,895.88
10684	12/15/21	P		BE15	BENTLY FAMILY LTD PARTNERSHIP	$598.64
10685	12/15/21	P		BURNS	BURNS MACHINERY, INC.	$423.12
10686	12/15/21	P		CA12	CARSON VALLEY OIL CO., INC.	$1,201.21
10687	12/15/21	P		BLAKE	CHARLES DAVID BLAKE	$601.98
10688	12/15/21	P		NA12	CHERYL NAFIE	$615.72
10689	12/15/21	P		CODALE	CODALE ELECTRIC SUPPLY	$1,518.14
10690	12/15/21	P		DTS	DIGITAL TECHNOLOGY SOLUTIONS	$265.50
10691	12/15/21	P		BLM01	DOI/BLM	$441.92
10692	12/15/21	P		GI20	DOUGLAS GIBSON	$322.25
10693	12/15/21	P		EIDEB	EIDE BAILLY LLP	$51,000.00
10694	12/15/21	P		FASTEN	FASTENAL COMPANY	$151.25
10695	12/15/21	P		FREDH	FRED HOWARD	$564.41
10696	12/15/21	P		FR01	FRONTIER	$165.00
10697	12/15/21	P		HDR01	HDR, ENGINEERING, INC.	$29,224.98
10698	12/15/21	P		SIERRA	DBA SIERRA OFFICE SOLUTIONS	$3.34
10699	12/15/21	P		PA13	JAMES PADILLA	$543.48
10700	12/15/21	P		IKE01	KELVIN IKEHARA	$361.82
10701	12/15/21	P		KI11	KINGSBURY GENERAL IMP. DIST.	$1,066.51
10702	12/15/21	P		KI12	KINGSBURY HARDWARE	$19.74
10703	12/15/21	P		LA11	LAKESIDE NAPA	$1.77
10704	12/15/21	P		PR02	LINDE GAS & EQUIPMENT INC.	$84.65
10705	12/15/21	P		AGUILA	MANNY AGUILAR	$148.50

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Douglas County Lake Tahoe Sewer Auth.

AP Check Register (Current by Bank)

Check Dates: 11/17/2021 to 1/19/2022

Check No.	Date	Status*	Vendor ID	Payee Name	Amount
10706	12/15/21	P	BRANDO	MERLE BRANDON	$150.00
10707	12/15/21	P	NV01	NV ENERGY	$23,279.02
10708	12/15/21	P	OREILL	O'REILLY AUTOMOTIVE, INC.	$95.52
10709	12/15/21	P	EA13	PAULA EAST-JANICKI	$704.69
10710	12/15/21	P	PDMSTE	PDM STEEL SVC. CENTERS, INC.	$1,523.83
10711	12/15/21	P	POL10	POLYDYNE INC.	$6,400.00
10712	12/15/21	P	VAN1	RICK VAN HORN	$264.21
10713	12/15/21	P	COOK	ROBERT COOK	$2,100.00
10714	12/15/21	P	SIL4	SILVER STATE ANALYTICAL LAB	$381.00
10715	12/15/21	P	SIN01	SINNETT CONSULTING SVCS., LLC	$175.00
10716	12/15/21	P	SO13	SOUTHWEST GAS CORP.	$1,060.23
10717	12/15/21	P	NE42	STATE OF NV. P.E.B.P.	$1,386.40
10718	12/15/21	P	SU13	SUMMIT PLUMBING CO., LLC	$7,143.10
10719	12/15/21	P	US12	USABLUEBOOK	$632.24
10720	12/15/21	P	VER	VERIZON	$316.22
10721	12/15/21	P	WE10	WEDCO INC.	$348.23
10722	12/15/21	P	WF01	WELLS FARGO	$3,777.88
10723	12/15/21	P	WE12	Western Envir. Testing Lab	$950.00
10724	12/15/21	P	WE18	WESTERN NEVADA SUPPLY CO.	$12,375.02
10725	12/29/21	P	AL17	ALHAMBRA	$150.95
10726	12/29/21	P	ASBURY	DBA WORLD OIL ENVIRONMENTAL	$45.00
10727	12/29/21	P	BE15	BENTLY FAMILY LTD PARTNERSHIP	$404.60
10728	12/29/21	P	CA12	CARSON VALLEY OIL CO., INC.	$1,198.33
10729	12/29/21	P	CA25	CASHMAN EQUIPMENT COMPANY	$25.40
10730	12/29/21	P	CH15	CHARTER COMMUNICATIONS	$239.95
10731	12/29/21	P	CODALE	CODALE ELECTRIC SUPPLY	$144.90
10732	12/29/21	P	FR01	FRONTIER	$153.31
10733	12/29/21	P	GR13	GRAINGER	$222.72
10734	12/29/21	P	HDR01	HDR, ENGINEERING, INC.	$10,559.50
10735	12/29/21	P	SIERRA	DBA SIERRA OFFICE SOLUTIONS	$178.27
10736	12/29/21	P	BOU11	BOULDER EXTERMINATORS, INC	$150.00
10737	12/29/21	P	KGW	K.G. WALTERS CONSTRUCTION CO.	$209,286.80
10738	12/29/21	P	LA11	LAKESIDE NAPA	$328.58
10739	12/29/21	P	LEWIS	LEWIS ROCA ROTHGERBER CHRISTIE	$282.00
10740	12/29/21	P	PR02	LINDE GAS & EQUIPMENT INC.	$3,965.27
10741	12/29/21	P	MC10	MCMASTER-CARR SUPPLY	$59.05
10742	12/29/21	P	MET11	METLIFE - GROUP BENEFITS	$2,065.50
10743	12/29/21	P	NE13	NV. RURAL WATER ASSOCIATION	$248.00
10744	12/29/21	P	AN12	R.O. ANDERSON ENGINEERING, INC	$2,703.75
10745	12/29/21	P	RO12	ROUND HILL GENERAL IMP. DIST.	$1,945.40
10746	12/29/21	P	SO10	SOUTH TAHOE REFUSE, INC.	$504.80
10747	12/29/21	P	SU13	SUMMIT PLUMBING CO., LLC	$743.00
10748	12/29/21	P	TA01	TAHOE BASIN CONTAINER SVC.,INC	$2,474.50
10749	12/29/21	P	US12	USABLUEBOOK	$3,656.97
10750	12/29/21	P	VI12	VISION SERVICE PLAN - (AT)	$292.58
10751	12/29/21	P	WE12	Western Envir. Testing Lab	$958.00
10752	12/29/21	P	WE18	WESTERN NEVADA SUPPLY CO.	$4,633.86
10753	01/13/22	P	AL01	ALLISON, MACKENZIE, Pavlakis	$1,860.00
10754	01/13/22	P	AW01	AWARD ZONE	$54.08
10755	01/13/22	P	BE15	BENTLY FAMILY LTD PARTNERSHIP	$915.18
10756	01/13/22	P	CA12	CARSON VALLEY OIL CO., INC.	$2,396.06
10757	01/13/22	P	CA25	CASHMAN EQUIPMENT COMPANY	$8,120.41
10758	01/13/22	P	DTS	DIGITAL TECHNOLOGY SOLUTIONS	$265.50
10759	01/13/22	P	GI20	DOUGLAS GIBSON	$276.87
10760	01/13/22	P	FREDH	FRED HOWARD	$564.41
10761	01/13/22	P	GA-ACE	GARDNERVILLE ACE HARDWARE	$26.95
10762	01/13/22	P	HDR01	HDR, ENGINEERING, INC.	$23,971.74
10763	01/13/22	P	HILLB	HILL BROTHERS CHEMICAL CO.	$2,288.54

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Douglas County Lake Tahoe Sewer Auth.

AP Check Register (Current by Bank)

Check Dates: 11/17/2021 to 1/19/2022

Check No.	Date	Status*	Vendor ID	Payee Name	Amount
10764	01/13/22	P	KI11	KINGSBURY GENERAL IMP. DIST.	$1,219.68
10765	01/13/22	P	LIBERT	LIBERTY UTILITIES	$28.16
10766	01/13/22	P	MOU02	MOUNTAIN ALARM	$159.00
10767	01/13/22	P	NV01	NV ENERGY	$24,955.72
10768	01/13/22	P	OREILL	O'REILLY AUTOMOTIVE, INC.	$302.69
10769	01/13/22	P	EA13	PAULA EAST-JANICKI	$857.24
10770	01/13/22	P	VAN1	RICK VAN HORN	$264.21
10771	01/13/22	P	IM10	Shaun Thomas DBA	$17.90
10772	01/13/22	P	ST09	STANDARD INSURANCE COMPANY	$598.40
10773	01/13/22	P	NE42	STATE OF NV. P.E.B.P.	$1,386.40
10774	01/13/22	P	R&SOPT	R & S OPTIMUM OFFSET	$299.00
10775	01/13/22	P	UN18	UNIVERSAL ENGINEERING SCIENCES	$6,000.00
10776	01/13/22	P	US12	USABLUEBOOK	$320.99
10777	01/13/22	P	VER	VERIZON	$316.22
10778	01/13/22	P	WE10	WEDCO INC.	$490.65
10779	01/13/22	P	WF01	WELLS FARGO	$4,471.59
10780	01/13/22	P	WE12	Western Envir. Testing Lab	$1,916.00
10781	01/13/22	P	WE18	WESTERN NEVADA SUPPLY CO.	$720.00
				BANK WFCHK REGISTER TOTAL:	**$870,232.92**
				GRAND TOTAL :	**$870,232.92**

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Douglas County Lake Tahoe Sewer Auth.

GL Entry Report - Batch Order

Year: All / Date: 11/17/2021 - 1/19/2022

Entry #	Date	Document	Job	Account	Description	Debits	Credits	Balance
BATCH: 7513	**JOURNAL: B**		**STATUS: Posted**	**PERIOD: 2022 - 6**	**CREATED: 11/23/21 by YHJ**			
137105	12/15/21			414.1100	NOV. PERS CONTRIBS	$12,266.36	$0.00	$12,266.36
137106	12/15/21			415.1100	NOV. PERS CONTRIBS	$12,266.37	$0.00	$24,532.73
137107	12/15/21			101.1000	NOV. PERS CONTRIBS	$0.00	$24,532.73	$0.00
					BATCH 7,513 TOTALS:	**$24,532.73**	**$24,532.73**	**$0.00**
BATCH: 7534	**JOURNAL: B**		**STATUS: Posted**	**PERIOD: 2022 - 6**	**CREATED: 12/15/21 by YHJ**			
137281	12/31/21			265.4000	DEBT SERVICE FY '21-'22	$60,227.86	$0.00	$60,227.86
137282	12/31/21			705.4000	DEBT SERVICE FY '21-'22	$10,020.71	$0.00	$70,248.57
137283	12/31/21			706.4000	DEBT SERVICE FY '21-'22	$70,938.69	$0.00	$141,187.26
137284	12/31/21			101.4000	DEBT SERVICE FY '21-'22	$0.00	$141,187.26	$0.00
					BATCH 7,534 TOTALS:	**$141,187.26**	**$141,187.26**	**$0.00**
BATCH: 7551	**JOURNAL: B**		**STATUS: Posted**	**PERIOD: 2022 - 7**	**CREATED: 01/05/22 by YHJ**			
137538	01/14/22			414.1100	DEC. PERS CONTRIBS	$12,841.14	$0.00	$12,841.14
137539	01/14/22			415.1100	DEC. PERS CONTRIBS	$12,841.14	$0.00	$25,682.28
137540	01/14/22			101.1000	DEC. PERS CONTRIBS	$0.00	$25,682.28	$0.00
					BATCH 7,551 TOTALS:	**$25,682.28**	**$25,682.28**	**$0.00**
					TOTAL OF ALL JOURNAL(S):	**$191,402.27**	**$191,402.27**	